Attachment H
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic, Inc.

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2024

NextEra Energy Transmission MidAtlantic, Inc.

Line No.	(1)	(2)	(3) Total	(4) Allocator		(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)				$ 9,318,158
	REVENUE CREDITS	(Note O)				
2	Account No. 454	(page 4, line 29)	-	TP	1.00	-
3	Account No. 456.1	(page 4, line 33)	27,142	TP	1.00	27,142
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP	1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP	1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP	1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	27,142			27,141.84
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)				$ 9,291,016
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J		DA	1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)				$ 9,291,016

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2024

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	RATE BASE:					
	GROSS PLANT IN SERVICE (Notes U and R)					
1	Production	205.46.g for end of year, records for other months	-	NA		-
2	Transmission	Attachment 4, Line 14, Col. (b)	46,123,766	TP	1.00	46,123,766
3	Distribution	207.75.g for end of year, records for other months	-	NA	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	356	W/S	1.00	356
5	Common	356.1 for end of year, records for other months	-	CE	1.00	-
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	46,124,122	GP=	1.00	46,124,122
7	ACCUMULATED DEPRECIATION (Notes U and R)					
8	Production	219.20-24.c for end of year, records for other months	-	NA		-
9	Transmission	Attachment 4, Line 14, Col. (h)	540,930	TP	1.00	540,930
10	Distribution	219.26.c for end of year, records for other months	-	NA	-	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	180	W/S	1.00	180
12	Common	356.1 for end of year, records for other months	-	CE	1.00	-
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	541,110			541,110
14	NET PLANT IN SERVICE					
15	Production	(line 1minus line 8)	-			-
16	Transmission	(Line 2 minus line 9)	45,582,836			45,582,836
17	Distribution	(line 3 minus line 10)	-			-
18	General & Intangible	(Line 4 minus line 11)	176			176
19	Common	(line 5 minus line 12)	-			-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	45,583,011	NP=	1.00	45,583,011
21	ADJUSTMENTS TO RATE BASE (Note R)					
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero	-
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(1,484,236)	NP	1.00000	(1,484,236)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	-	NP	1.00000	-
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	549,347	NP	1.00000	549,347
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000	-
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000	-
27	CWIP	Attachment 4, Line 14, Col. (d)	2,507,688	DA	1.00000	2,507,688
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000	-
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000	-
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	1,572,800			1,572,800
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00	-
32	WORKING CAPITAL	(Note D)				
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	286,663			286,663
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00	-
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	14,818	GP	1.00	14,818
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	301,481			301,481
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	47,457,293			47,457,293

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2024

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	O&M					
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	1,458,439	TP	1.00	1,458,439
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00	-
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00	-
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	834,864	W/S	1.00	834,864
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00	-
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00	-
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00	-
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00	-
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00	-
8	Common	356.1	-	CE	1.00	-
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-
10	Account 566					
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000	-
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col .(j)	-	TP	1.0000	-
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-			
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	2,293,303			2,293,303
15	DEPRECIATION EXPENSE (Note U)					
16	Transmission	336.7.b, d &e Attach. 5, Line 13, Col. (k)	1,104,075	TP	1	1,104,075
17	General & Intangible	336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a)	69	W/S	1	69
18	Common	336.11.b, d &e	-	CE	1	-
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	1,104,145			1,104,145
21	TAXES OTHER THAN INCOME TAXES	(Note F)				
22	LABOR RELATED					
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1	-
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
25	PLANT RELATED					
26	Property	263.i Attach. 5, Line 26, Co.l (e)	998,886	GP	1	998,886
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero	-
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	998,886			998,886
31	INCOME TAXES	(Note G)				
32	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	WCLTD = Page 4, Line 20	0.25			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.24			
34	FIT & SIT & P	(Note G)				
35						
36	1 / (1 - T) = (T from line 32)		1.33			
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	1,997			
40	Income Tax Calculation	(Line 33 times Line 46)	951,741	NA		951,741
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00	-
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	2,658	NP	1.00	2,658
44	Total Income Taxes	(Sum of Lines 40 through 43)	954,400			954,400
45	RETURN					
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	3,967,424	NA		3,967,424
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	9,318,158			9,318,158

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2024

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)		(4)		(5)		
	TRANSMISSION PLANT INCLUDED IN ISO RATES								
1	Total Transmission plant	(Page 2, Line 2, Column 3)					46,123,766		
2	Less Transmission plant excluded from ISO rates	(Note H)					-		
3	Less Transmission plant included in OATT Ancillary Services	(Note I)					-		
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)					46,123,766		
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)				TP=	1.0000		
6	WAGES & SALARY ALLOCATOR (W&S)								
		Form 1 Reference	$	TP	Allocation				
7	Production	354.20.b	-	1.00	-				
8	Transmission	354.21.b	-	1.00	-				
9	Distribution	354.23.b	-	1.00	-		W&S Allocator		
10	Other	354.24,25,26.b	-	1.00	-		($ / Allocation)		
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		-	=	1.00000	=	WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)		$		% Electric		W&S Allocator		
13	Electric	200.3.c	45,582,836		(line 13 / line 16)		(line 11)		CE
14	Gas	201.3.d	-		1.00000	*	1.00000	=	1.00000
15	Water	201.3.e	-						
16	Total	(Sum of Lines 13 through 15)	45,582,836						
17	RETURN (R)	(Note V)					$		
18					Cost				
19			$	%	(Notes K, Q, & R)		Weighted		
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	47,192,308	0.40	0.06		0.02	=WCLTD	
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	-		-		
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	70,730,546	0.60	10.10%		0.06		
23	Total	(Attachment 5, line 51)	117,922,854				0.08	=R	
24	REVENUE CREDITS								
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311							
26	a. Bundled Non-RQ Sales for Resale	311.x.h					-		
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)					-		
28	Total of (a)-(b)						-		
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)					-		
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n							
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)					27,142		
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)					-		
33	Total of (a)-(b)						27,142		

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2024

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter	
A	Reserved
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
C	Identified in Form 1 as being only transmission related.
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
E	Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:			
	FIT =	21%	
	SIT=	4.900%	(State Income Tax Rate or Composite SIT)
	p =	0%	(percent of federal income tax deductible for state purposes)

H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
J	Enter dollar amounts
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
L	Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
M	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
N	Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
O	The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes,-facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
P	Reserved
Q	Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
R	Calculate using 13 month average balance, except ADIT.
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
T	Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
U	Excludes Asset Retirement Obligation balances
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
X	Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
Y	Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1
Project Revenue Requirement Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) **Attachment H Page, Line, Col.**	(3) **Transmission**	(4) **Allocator**
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	46,123,766	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	48,090,524	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	2,293,303.5	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.05	0.0497206
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	69.0	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.00	0.00
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H, p 3, line 30 col 5	998,886.09	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.02	0.02
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	(27,142)	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	(0.00)	(0.00)
11	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, 8, and 10**		**0.070790**
	INCOME TAXES			
12	Total Income Taxes	Attach H, p 3, line 44 col 5	954,400	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
	RETURN			
14	Return on Rate Base	Attach H, p 3, line 46 col 5	3,967,424	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.08	0.08
16	**Annual Allocation Factor for Return**	**Sum of line 13 and 15**	0.10	**0.10**

Attachment 1
Project Revenue Requirement Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	**Project Name**	**RTO Project Number**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant or CWIP Balance**	**Annual Allocation Factor for Return**	**Annual Return Charge**	**Project Depreciation/Amortization Expense**	**Annual Revenue Requirement**	**Incentive Return in basis Points**	**Incentive Return**	**Ceiling Rate**	**Competitive Bid Concession**	**Total Annual Revenue Requirement**	**True-Up Adjustment**	**Net Rev Req**
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a	L6617/L6615/L97008 Rebuild/Reconductor	s2509/s2631	$ 41,649,761	0.07	2,948,400	$ 41,161,301	0.10	4,212,652	996,980	8,158,033	-	-	8,158,033	-	8,158,033	-	8,158,033
15b	L94507 Reconductor	b3775.2	$ 4,474,005	0.07	316,716	$ 4,421,535	0.10	452,522	107,095	876,334	-	-	876,334	-	876,334	-	876,334
15c	MidAtlantic Resiliency Link	b3800.102	$ -	0.07	-	$ 2,507,688	0.10	256,649	-	256,649	-	-	256,649	-	256,649	-	256,649
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
			$ -	0.07	-	$ -	0.10	-	-	-	-	-	-	-	-	-	-
																	-
16	Annual Totals													-			9,291,016

Note
Letter

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
Gross plant does not include Unamortized Abandoned Plant.
D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant
F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
K Requires approval by FERC of incentive return applicable to the specified project(s)
M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.
N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Attachment 2
Incentive ROE
NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5							47,457,293
2	100 Basis Point Incentive Return							$	
				$	%		Cost	Weighted	
3	Long Term Debt	(Attachment H, Notes Q and R)		-	-		-	-	
4	Preferred Stock	(Attachment H, Notes Q and R)		-	-		-	-	
5	Common Stock	(Attachment H, Notes K, Q and R)	Cost = Attachment H, Page 4 Line 22, Cost plus .01	-	-		0.1110	-	
6	Total (sum lines 3-5)			-				-	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)								-
8	INCOME TAXES								
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			0.2487					
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			-					
11	WCLTD = Line 3								
12	and FIT, SIT & p are as given in footnote K.								
13	1 / (1 - T) = (from line 9)			1.3310					
14	Amortized Investment Tax Credit (266.8f) (enter negative)		Attachment H, Page 3, Line 37	-					
15	Excess Deferred Income Taxes (enter negative)		Attachment H, Page 3, Line 38	-					
16	Tax Effect of Permanent Differences (Note B)		Attachment H, Page 3, Line 39	1,997.04					
17	Income Tax Calculation = line 10 * line 7			-		NA		-	
18	ITC adjustment (line 13 * line 14)			-		NP	1.00	-	
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)			-		NP	1.00	-	
20	Permanent Differences Tax Adjustment (line 13 * 16)			2,658.14		NP	1.00	2,658.14	
21	Total Income Taxes (sum lines 17 - 20)			2,658.14				2,658.14	2,658.14
22	Return and Income Taxes with 100 basis point increase in ROE		(Sum lines 7 & 21)						2,658.14
23	Return (Attach. H, page 3 line 46 col 5)								3,967,423.86
24	Income Tax (Attach. H, page 3 line 44 col 5)								954,399.63
25	Return and Income Taxes without 100 basis point increase in ROE		(Sum lines 23 & 24)						4,921,823.49
26	Incremental Return and Income Taxes for 100 basis point increase in ROE		(Line 22 - line 25)						(4,919,165.35)
27	Rate Base (line 1)								47,457,293
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base		(Line 26 / line 27)						(0.1037)

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.
For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Attachment 3
Project True-Up
NextEra Energy Transmission MidAtlantic, Inc.

			Revenue Requirement Projected For Rate Year		Revenue Received[3]	Actual Revenue Requirement	Annual True-Up Calculation			
1	Rate Year being Trued-Up									
2	2024				3,172,307					
	A	B	C	D	E	F	G	H	I	J
	Project # Or Other Identifier	Project Name	Projected Net Revenue Requirement[1]	% of Total Revenue Requirement	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement[2]	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment [5]	Interest Income (Expense)[4]	Total True-Up (G) + (H) + (I)
3	s2509/s2631	L6617/L6615/L97008 Rebuild/Reconductor	4,561,478	0.90	2,864,593	8,158,033	5,293,440	-	864,192	6,157,631
3a	b3775.2	L94507 Reconductor	489,993	0.10	307,714	876,334	568,620	-	92,831	661,451
3b	b3800.102	MidAtlantic Resiliency Link	-	-	-	256,649	256,649	-	41,900	298,549
3c			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)		5,051,471	1.00	3,172,307.00	9,291,016	6,118,709		998,923	7,117,632
						Monthly Interest Rate			8.16%	
						Interest Income (Expense)			998,923	

Notes:
1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
4) Interest from Attachment 6.
5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

Notes:

A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Line No	Month	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	74,004,392	578	-	-	-	50,624	336,888	258
2	January	74,559,512	578	-	-	-	27,966	488,115	268
3	February	74,727,074	578	2,908,633	-	-	25,169	643,745	278
4	March	74,921,435	578	3,898,493	-	-	22,372	799,340	288
5	April	75,134,925	578	5,031,879	-	-	24,560	955,208	298
6	May	75,292,135	578	6,091,376	-	-	16,779	1,111,969	308
7	June	75,428,966	578	6,824,520	-	-	13,983	1,269,523	317
8	July	75,540,520	578	7,845,044	-	-	11,186	1,427,303	327
9	August								
10	September								
11	October								
12	November								
13	December								
14	Average of the 13 Monthly Balances	46,123,766	356	2,507,688	-	-	14,818	540,930	180

Adjustments to Rate Base

Line Nc	Month	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note D)	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	[redacted]				-
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	1,484,236	-	(549,347)	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Unfunded Reserves (Notes G & H)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
29	List of all reserves:		Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
30a		Reserve 1	-	-				-
30b		Reserve 2	-	-				-
30c		Reserve 3						
30d		Reserve 4						
30e		…						
30f		…	-	-				-
31		Total	-					-

Notes:

A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.

B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstartion in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.

D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.

E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic, Inc.
Attachment 4a - Accumulated Deferred Income Taxes
Year Ended December 31, 2024

Rate Year = *Actual 2024*

Account 190

	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								(401,640)
January	31	31	335	0.92		(25,234)	(23,160)	(424,800)
February	28	28	307	0.84		(25,234)	(21,224)	(446,025)
March	31	31	276	0.76		(25,234)	(19,081)	(465,106)
April	30	30	246	0.67		(25,234)	(17,007)	(482,113)
May	31	31	215	0.59		(25,234)	(14,864)	(496,977)
June	30	30	185	0.51		(25,234)	(12,790)	(509,767)
July	31	31	154	0.42		(25,234)	(10,647)	(520,414)
August	31	31	123	0.34				(520,414)
September	30	30	93	0.25				(520,414)
October	31	31	62	0.17				(520,414)
November	30	30	32	0.09				(520,414)
December	31	31	1	0.00				(520,414)
Total		365				(176,640)	(118,774)	

Beginning Balance	234.8.b		(401,640)
Less non Prorated Items	(Line 19 less line 21)		-
Beginning Balance of Prorated items	(Line 5, Col H)		(401,640)
Ending Balance	234.8.c		(578,280)
Less non Prorated Items	(Line 22 less line 24)		(57,866)
Ending Balance of Prorated items	(Line 17, Col H)		(520,414)
Average Balance	Line 17, Col H + (Lines 20 + 23)/2		(549,347)
Less FASB 106 & 109 Items	Attachment H, Footnote B		-
Amount for Attachment 4	(Line 25 less line 26)		**(549,347)**

Account 281

	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								-
January	31	31	335	0.92		-	-	-
February	28	28	307	0.84		-	-	-
March	31	31	276	0.76		-	-	-
April	30	30	246	0.67		-	-	-
May	31	31	215	0.59		-	-	-
June	30	30	185	0.51		-	-	-
July	31	31	154	0.42		-	-	-
August	31	31	123	0.34		-	-	-
September	30	30	93	0.25		-	-	-
October	31	31	62	0.17		-	-	-
November	30	30	32	0.09		-	-	-
December	31	31	1	0.00		-	-	-
Total		365				-	-	

Beginning Balance	274.b		-
Less non Prorated Items	(Line 46 less line 48)		-
Beginning Balance of Prorated items	(Line 32, Col H)		-
Ending Balance	275.k		-
Less non Prorated Items	(Line 49 less line 51)		-
Ending Balance of Prorated items	(Line 44, Col H)		-
Average Balance	Line 44, Col H + (Lines 47 + 50)/2		-
Less FASB 106 & 109 Items	Attachment H, Footnote B		-
Amount for Attachment 4	(Line 52 less line 53)		-

Account 282

	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								1,162,544
January	31	31	335	0.92		54,958	50,441	1,212,985
February	28	28	307	0.84		54,958	46,225	1,259,210
March	31	31	276	0.76		54,958	41,557	1,300,767
April	30	30	246	0.67		54,958	37,040	1,337,807
May	31	31	215	0.59		54,958	32,372	1,370,179
June	30	30	185	0.51		54,958	27,855	1,398,035
July	31	31	154	0.42		54,958	23,188	1,421,222
August	31	31	123	0.34			-	1,421,222
September	30	30	93	0.25			-	1,421,222
October	31	31	62	0.17			-	1,421,222
November	30	30	32	0.09			-	1,421,222
December	31	31	1	0.00			-	1,421,222
Total		365				384,705	258,678	

Beginning Balance	274.b		1,162,544
Less non Prorated Items	(Line 73 less line 75)		-
Beginning Balance of Prorated items	(Line 59, Col H)		1,162,544
Ending Balance	275.k		1,547,249
Less non Prorated Items	(Line 76 less line 78)		126,027
Ending Balance of Prorated items	(Line 71, Col H)		1,421,222
Average Balance	Line 71, Col H + (Lines 74 + 77)/2		1,484,236
Less FASB 106 & 109 Items	Attachment H, Footnote B		-
Amount for Attachment 4	(Line 79 less line 80)		**1,484,236**

Account 283

	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								-
January	31	31	335	0.92		-	-	-
February	28	28	307	0.84		-	-	-
March	31	31	276	0.76		-	-	-
April	30	30	246	0.67		-	-	-
May	31	31	215	0.59		-	-	-
June	30	30	185	0.51		-	-	-
July	31	31	154	0.42		-	-	-
August	31	31	123	0.34		-	-	-
September	30	30	93	0.25		-	-	-
October	31	31	62	0.17		-	-	-
November	30	30	32	0.09		-	-	-
December	31	31	1	0.00		-	-	-
Total		365				-	-	

Beginning Balance	276.b		-
Less non Prorated Items	(Line 100 less line 102)		-
Beginning Balance of Prorated items	(Line 86, Col H)		-
Ending Balance	277.k		-
Less non Prorated Items	(Line 103 less line 105)		-
Ending Balance of Prorated items	(Line 98, Col H)		-
Average Balance	Line 98, Col H + (Lines 101 + 104)/2		-
Less FASB 106 & 109 Items	Attachment H, Footnote B		
Amount for Attachment 4	(Line 106 less line 107)		-

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9	11	12	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Portion of Transmission O&M	Portion of Account 566	Balance of Account 566	336.7.b, d & e
1	January	(22,713)	-	-	115,663	-	-	-	-	-	-	156,255
2	February	23,108	-	-	69,507	-	-	-	-	-	-	157,017
3	March	40,489	-	-	144,542	-	-	-	-	-	-	157,399
4	April	124,766	-	-	151,651	-	-	-	-	-	-	157,829
5	May	306,859	-	-	90,997	-	-	-	-	-	-	158,221
6	June	398,197	-	-	128,892	-	-	-	-	-	-	158,541
7	July	587,733	-	-	133,611	-	-	-	-	-	-	158,813
8	August					-	-	-	-	-	-	
9	September					-	-	-	-	-	-	
10	October					-	-	-	-	-	-	
11	November					-	-	-	-	-	-	
12	December					-	-	-	-	-	-	
13	Total	$ 1,458,439	$ -	$ -	$ 834,864	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,104,075

		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	28	29	37	38	39
	Form No. 1	336.10.b, d & e, 336.1.b, d & e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January	10	-	-	-	167,911	-	-	-	-	-	285
15	February	10	-	-	-	166,195	-	-	-	-	-	285
16	March	10	-	-	-	166,195	-	-	-	-	-	285
17	April	10	-	-	-	166,195	-	-	-	-	-	285
18	May	10	-	-	-	166,195	-	-	-	-	-	285
19	June	10	-	-	-	166,195	-	-	-	-	-	285
20	July	10	-	-	-	-	-	-	-	-	-	285
21	August		-	-	-	-	-	-	-	-	-	
22	September		-	-	-	-	-	-	-	-	-	
23	October		-	-	-	-	-	-	-	-	-	
24	November		-	-	-	-	-	-	-	-	-	
25	December		-	-	-	-	-	-	-	-	-	
26	Total	$ 69	$ -	$ -	$ -	$ 998,886	$ -	$ -	$ -	$ -	$ -	$ 1,997

		Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e)
	Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
		(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27	January	-	-	1,921.82	-	-
28	February	-	-	3,439.23	-	-
29	March	-	-	1,605.19	-	-
30	April	-	-	1,423.14	-	-
31	May	-	-	1,421.63	-	-
32	June	-	-	1,463.09	-	-
33	July	-	-	15,867.74	-	-
34	August	-	-		-	-
35	September	-	-		-	-
36	October	-	-		-	-
37	November	-	-		-	-
38	December	-	-		-	-
39	Total	$ -	$ -	$ 27,142	$ -	$ -
40						
41	RETURN (R)					

Notes K, Q & R from Attachment H

		$
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	2,714,551
43	Preferred Dividends (118.29c) (positive number)	-
44	Proprietary Capital (112.16.c)	56,488,897
45	Less Preferred Stock (line 49)	-
46	Less Account 216.1 (112.12.c) (enter negative)	-
47	Common Stock (sum lines 41-43)	56,488,897

				$	%	Cost	Weighted	
48	Long Term Debt	Note A		47,192,308	0.40	5.75%	0.02	=WCLTD
49	Preferred Stock (112.3.c)	Note B		-	-	-	-	
50	Common Stock	Note C	Pull from FERC	70,730,546	0.60	10.10%	0.06	
51	Total	(Sum of Lines 48-50)		117,922,854			0.08	=R

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above

ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6
True-Up Interest Rate
NextEra Energy Transmission MidAtlantic, Inc.

		Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharges (Note A (3))	[D] Rate for Refunds (column A)
1	2024	1st Qtr	8.50%		8.50%	8.50%
2	2024	2nd Qtr	8.50%		8.50%	8.50%
3	2024	3rd Qtr	8.50%		8.50%	8.50%
4	2024	4th Qtr.	8.50%		8.50%	8.50%
5	2025	1st Qtr	8.04%		8.04%	8.04%
6	2025	2nd Qtr	7.55%		7.55%	7.55%
7	2025	3rd Qtr	7.55%		7.55%	7.55%
8	Average of lines 1-7 above				8.16%	8.16%

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9 Year

10 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Project # Or Other Identifier	Project Name	Date Payments Received January	February	March	April	May	June	July	August	September	October	November	December	Interest Rate (line 8)	Interest (Note B)
11	Attachment H	Lake County and Porter County, Indiana Assets														
11a															0.08	-
11b															0.08	-
11c															0.08	-
…															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
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															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7
PBOPs
NextEra Energy Transmission MidAtlantic, Inc.

Calculation of PBOP Expenses

	(a)		(b)
1			**NextEra**
2	Total PBOP expenses (Note A)		$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)		$0.00
4	Cost per labor dollar (line2 / line3)		-
5	labor expensed (labor not capitalized) in current year, 354.28.b.		-
6	PBOP Expense for current year	(line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.		
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935		

Note Letter	
A	The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
Depreciation Rates
NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
	GENERAL PLANT		
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.